

CIGRE Study Committee A2 & C4

## PROPOSAL FOR THE CREATION OF A NEW WORKING GROUP (1)

JWG*	* N° A2/C4.52		or: Bjørn Gustavsen (NO) Bjorn.Gustavsen@sintef.no
Technical Issues # (2): 8			Strategic Directions #(3): 1, 2
The V	VG applies to distri	bution networks (	4) : Yes
Title o	of the Group: High-	frequency transfo	rmer models for non-standard waveforms
Scop	e, deliverables and	proposed time sc	hedule of the Group :
comple subjec	ent JWG A2/C4.39 "El eted its work. The JV	<pre>/G performed a revi cusing on shape o</pre>	eraction between transformers and the system" has new of the overvoltages that a transformer can be f impinging overvoltages and pertinent modeling ving findings:
•	/or a very high ra	te of rise may sul	nsient waveform with an oscillating component and fer dielectric failure due internal resonances o o very fast transients.
•	due to standard test	voltages with fairly	e able to predict the maximum overvoltage stresses good accuracy. However, the accuracy deteriorates g overvoltages and/or aperiodic impulses with a very
•		g resonant condition	nts can accurately predict the transformer termina is up to a certain frequency range, but they do no prvoltages.
black-l			customer with a model of the transformer, neither a vents the customer from including the transformer ir
transfo		the objective of pro	to continue the work of A2/C4.39 in the direction o oviding the customers with useful models of the dies.
Scope •			ns for the generation of transformer models for ervoltages that can occur in actual service.
•			els supplied by manufacturers to customers mus model in network studies.
White- • • • •	Propose measureme Application to actual Define the level of de as outputs, adequate	mend procedures for ent procedures for mo transformers, if poss etail of white-box mod e calculated informati ifications and data fo	model parameter determination. odel/parameters validation.

- Inclusion of 50/60 Hz initial conditions.
- Interpretation of results considering model uncertainties.



#### Black-box models:

- Assess the most suitable measurement principles and types of frequency sweep setups, including the setup/procedure outlined in IEC 60076-18.
- Propose modeling approaches and accuracy validation procedures.
- Propose simplified measurement procedures.
- Inclusion of 50/60 Hz initial conditions.
- Propose model specifications and data formats for inclusion in common circuit simulators.
- Application to actual transformers.

Besides these more complex models, discuss simplified models which take into account some physical parameters of the transformer together with information from frequency sweep measurements.

Application examples:

• Provide benchmark examples of models applied in simulation of transformer-network transient interactions using white-box and black-box models.

#### **Deliverables/time schedule**

- August 2014: Starting of the Joint working group
- End of 2016 : Interim Report
- August 2018 : Final Report

### Comments from Chairmen of SC concerned: C4

#### Approval by Technical Committee Chairman:

Date : 26/02/2014

M. Wald

- (1) Joint Working Group (JWG) (2) See attached table 1 (3) See attached table 2
  - (4) Delete as appropriate



# Table 1: Technical Issues of the TC project "Network of theFuture" (cf. Electra 256 June 2011)

<ol> <li>Active Distribution Networks resulting in bidirectional flows within distribution level and to the upstream network.</li> <li>The application of advanced metering and resulting massive need for exchange of information.</li> <li>The growth in the application of HVDC and power electronics at all voltage levels and its impact on power quality, system control, and system security, and standardisation.</li> <li>The need for the development and massive installation of energy storage systems, and the impact this can have on the power system development and operation.</li> <li>New concepts for system operation and control to take account of active customer interactions and different generation types.</li> <li>New concepts for protection to respond to the developing grid and different characteristics of generation.</li> <li>New concepts in planning to take into account increasing environmental constraints, and new technology solutions for active and reactive power flow control.</li> <li>New tools for system technical performance assessment, because of new Customer, Generator and Network characteristics.</li> <li>Increase of right of way capacity and use of overhead, underground and subsea infrastructure, and its consequence on the technical performance and reliability of the network.</li> <li>An increasing need for keeping Stakeholders aware of the technical and commercial consequences and keeping them engaged during the development of the network of the future.</li> </ol>					
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# Table 2: Strategic directions of the TC (cf. Electra 249 April 2010)

1	The electrical power system of the future
2	Making the best use of the existing system
3	Focus on the environment and sustainability
4	Preparation of material readable for non technical audience