

CIGRE Study Committee A1

PROPOSAL FOR THE CREATION OF A NEW WORKING GROUP (1)

WG* N° A1. 44	Name of Convenor : Dave Tarrant (ZA) E-mail address: david.tarrant@eskom.co.za		
Technical Issues # (2): XXXX		Strategic Directions #(3): 2	
The WG applies to distribution networks (4) : No			
Title of the Group: Guideline on Testing of Turbo and Hydrogenerators			
Scope, deliverables ar	nd proposed time so	hedule of the Group :	
Background :			
Maintenance, Inspectio	on and Test Progra	published Technical Brochure 386 'Generator ams' to provide recommendations regarding generators in power plants.	
However, it was felt the necessity of having a new document in order to provide guidance to plant personnel on test procedures and practices to ensure equipment integrity, including hydrogenerators, as well as, an overall guidance regarding safety precautions, industry references, acceptable ranges of results, and, where appropriate, actions should the results be outside acceptable ranges.			
The current document practices in both turbo a		y knowledge of general test procedures and	
Scope : The proposed Guideline MVA and hydro generat		ogen and water cooled turbo-generators > 250	
Deliverables : Technica	al Brochure with sum	mary in Electra	
Main Tasks and Time	Schedule: Start: : D	ecember 2013 Final report: September 2015	
 Form WG – Janu Draft outline (poil Preliminary section Discussion and the Draft of guide - Note that the Comments by mage. Final version of the State of th	ssible table of conten ons distributed to SC urther schedule – SC March 2015 embers and experts document – August 2 wal (Technical Guide		

Comments from Chairmen of SC concerned :

Approval by Technical Committee Chairman :

Date : 20/12/2013

M. Wald



(1) Joint Working Group (JWG) - (2) See attached table 1 – (3) See attached table 2
 (4) Delete as appropriate

Table 1: Technical Issues of the TC project "Network of the Future" (cf. Electra 256 June 2011)

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1	Active Distribution Networks resulting in bidirectional flows within distribution
	level and to the upstream network.
2	The application of advanced metering and resulting massive need for exchange of
	information.
3	The growth in the application of HVDC and power electronics at all voltage levels
	and its impact on power quality, system control, and system security, and
	standardisation.
4	
4	The need for the development and massive installation of energy storage
	systems, and the impact this can have on the power system development and
	operation.
5	New concepts for system operation and control to take account of active customer
	interactions and different generation types.
6	New concepts for protection to respond to the developing grid and different
-	characteristics of generation.
7	
/	New concepts in planning to take into account increasing environmental
	constraints, and new technology solutions for active and reactive power flow
	control.
8	New tools for system technical performance assessment, because of new
	Customer, Generator and Network characteristics.
9	Increase of right of way capacity and use of overhead, underground and subsea
-	infrastructure, and its consequence on the technical performance and reliability of
	the network.
10	
10	An increasing need for keeping Stakeholders aware of the technical and
	commercial consequences and keeping them engaged during the development of
	the network of the future.

Table 2: Strategic directions of the TC (cf. Electra 249 April 2010)

1	The electrical power system of the future
2	Making the best use of the existing system
3	Focus on the environment and sustainability
4	Preparation of material readable for non technical audience